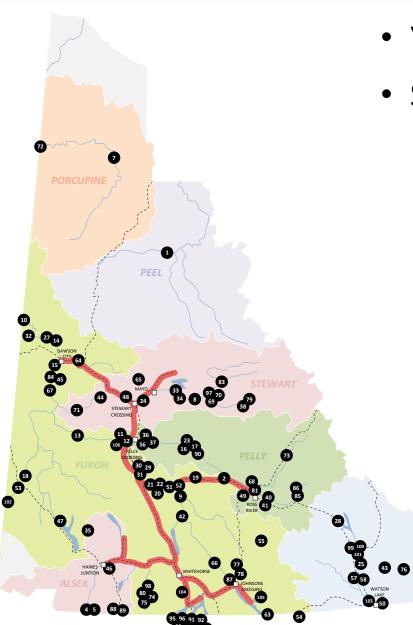


Next Generation Hydroelectric & Transmission Viability Study: Site Screening Inventory (Part 2 of 2)

January 2015

Yukon Energy Challenge





- Yukon is facing a difficult decision
- Some of the key challenges include:
 - Small islanded grid
 - Demand for winter energy and peaking capacity
 - Stakeholder and First Nation concerns
 - Balancing environmental, cultural and socio-economic impacts with technical & economic constraints

Gap Analysis: Findings



	2035	2045	2055	2065
Low Case Scenario	11 MW	17 MW	24 MW	31 MW
Low Case Scenario	54 GWh	85 GWh	118 GWh	154 GWh
Basslina Casa Sasnaria	21 MW	31 MW	42 MW	53 MW
Baseline Case Scenario	103 GWh	157 GWh	211 GWh	265 GWh
High Cosa Cosmonia	36 MW	62 MW	95 MW	136 MW
High Case Scenario	180 GWh	311 GWh	476 GWh	682 GWh

1 Takeaway

Islanded Grid: must meet monthly energy & capacity gaps

Takeaway

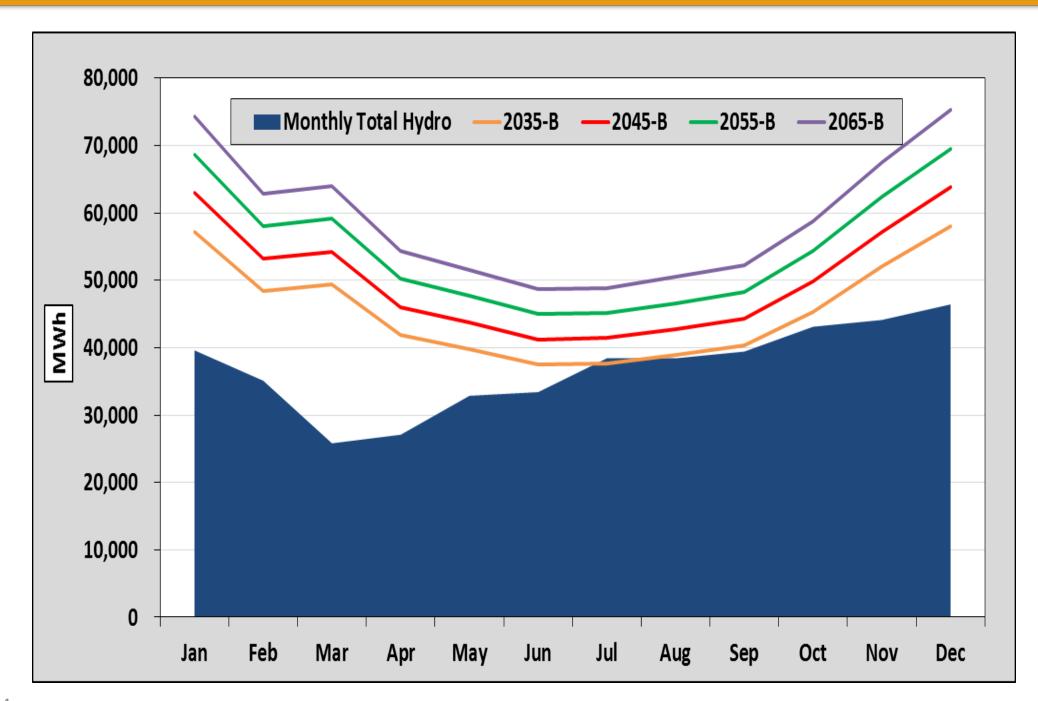
Winter Months: largest requirement

Takeaway

Plan: for addition generation to address these gaps

Baseline Case Monthly Energy Shape



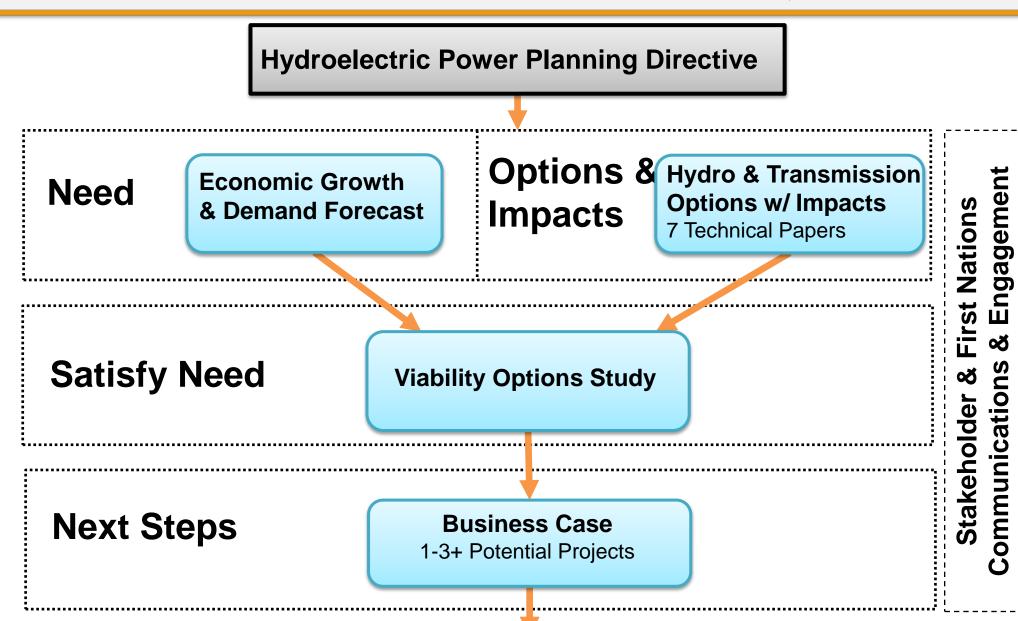




Approach & Methodology

Technical Methodology

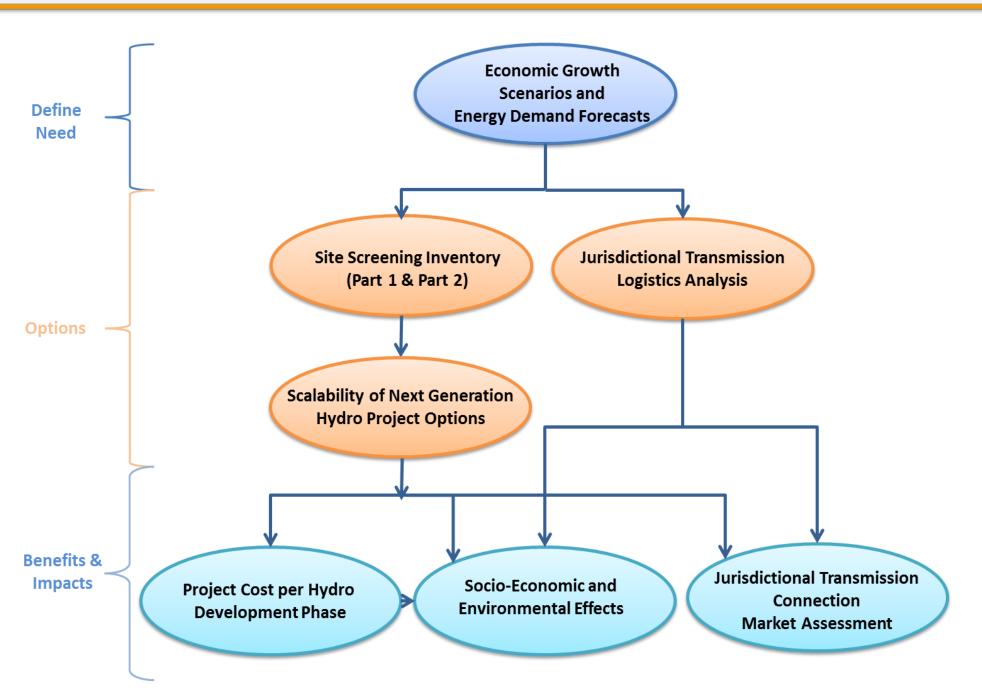




INVESTMENT DECISION

Technical Papers



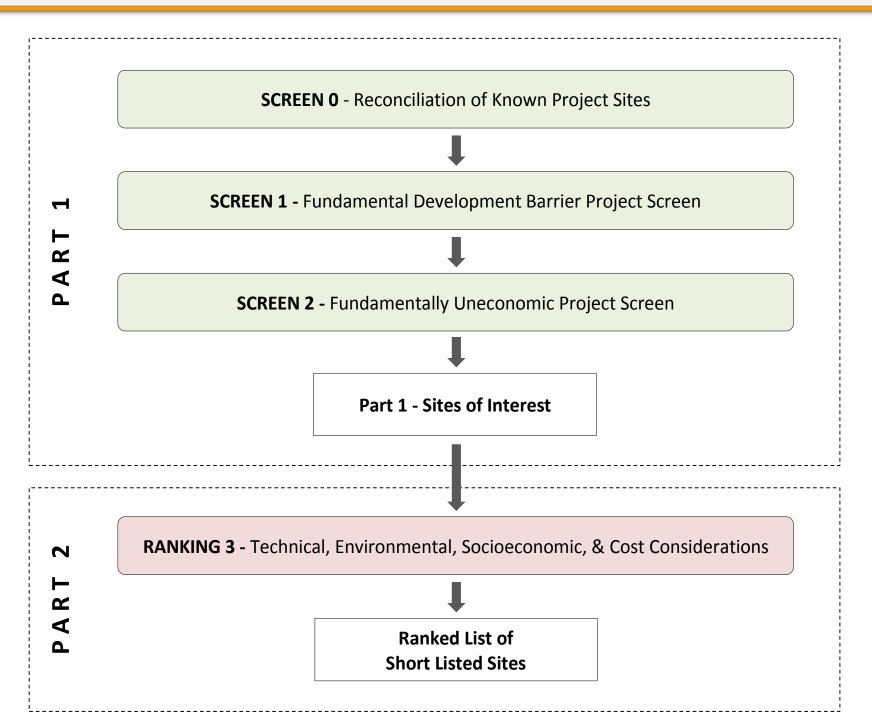




Site Screening Inventory (Part 1): Brief Recap

Site Screening Inventory





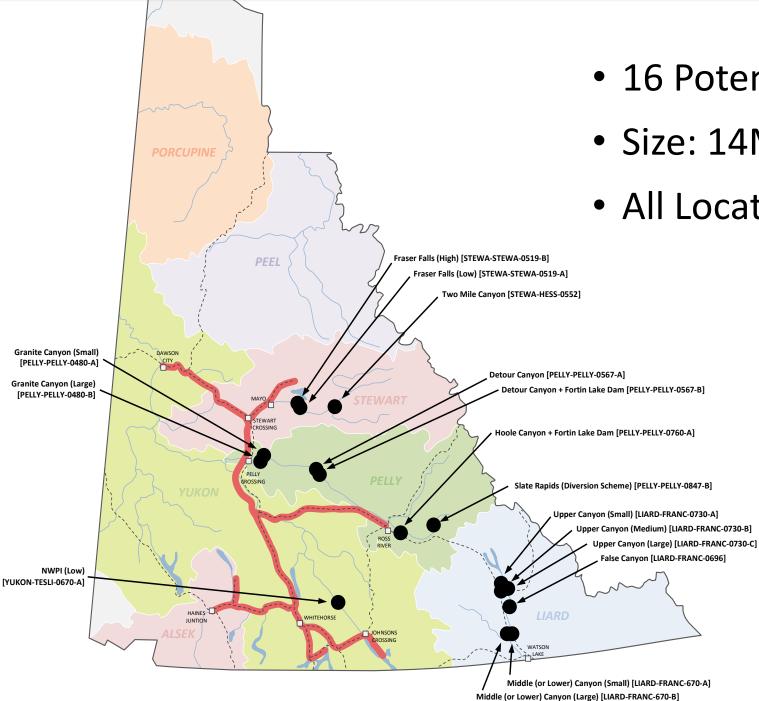
Site Screening Inventory (Part 1): Recap



Part	Description	Refinement
	Screen 0: Reconciliation of Known Project Sites	200+ → 108
1	Screen 1: Fundamental Development Barrier Project Screen	108 → 47
	Screen 2: Fundamentally Uneconomic Project Screen	47 → 16
2	Ranking 3: Initial Project Ranking & Variation Consolidation	

Site Screening Inventory (Part 1): Results





- Size: 14MW to 300MW
- All Located in Yukon



Site Screening Inventory (Part 2)



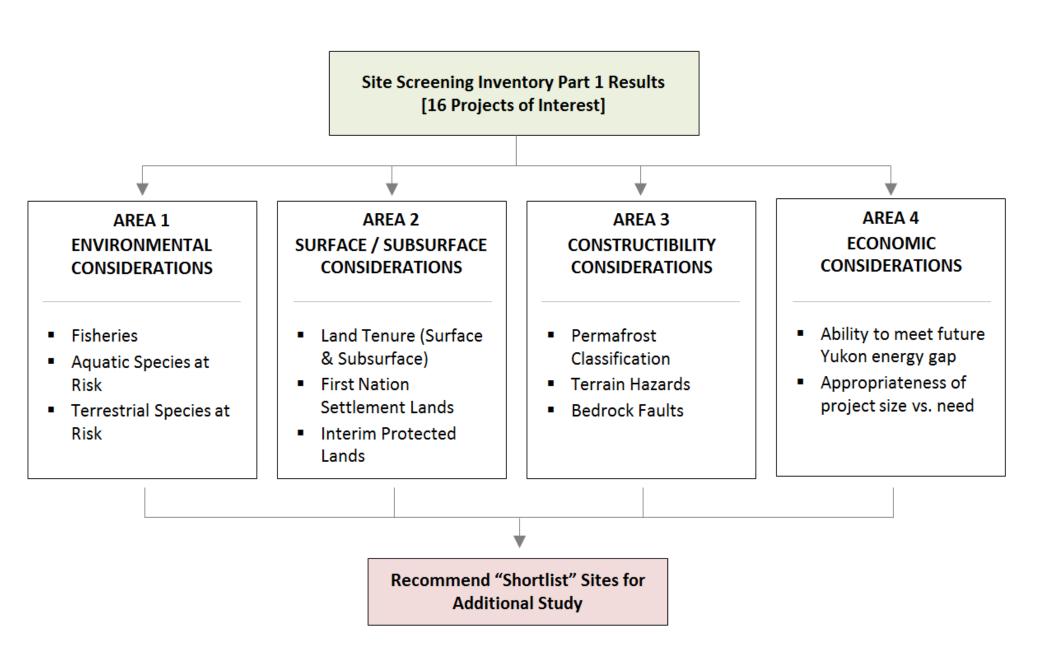
OBJECTIVE: Identify a group of hydroelectric <u>sites</u> that represent the best potential for hydroelectric development in the Yukon Territory so that through further study project sizing can be matched to balance the need for electricity with project impacts.

Notes:

- No perfect project
- Part 2 project designs based on historic designs
 - Balancing modern needs & impacts has not been completed
 - Upcoming studies to balance need & impacts

Site Screening Inventory (Part 2): Methodology





Site Screening Inventory (Part 2): Overview



Evaluation based on identification of development constraints:

Score	Description
Н	Parameter poses significant development constraint
M	Parameter poses moderate development constraint
L	Parameter poses no/minor development constraint



Area 1: Environmental Considerations

Area 1: Environmental - Fisheries



Fisheries

- Constraints based on fish habitat suitability and special areas
 - Rating streams in terms of their quality, sensitivity, productive capacity, and suitability for fish
 - Salmon, Bull Trout, Rainbow Trout, Dolly Varden, Whitefish,
 Northern Pike, Longnose Sucker
- Trans-boundary issues
- Pacific Salmon Treaty (Annex IV, Chapter 8), BC & NWT Agreements
 Fisheries pose a significant constraint for all projects:

Score	Projects
Н	All Projects

Area 1: Environmental - Aquatic Species At Risk



Aquatic Species at Risk

• Bull Trout, Dolly Varden Western Arctic Population

Score	Project
Н	False Canyon, Fraser Falls (High, Low), Middle Canyon (Small, Large), Upper Canyon (Small Medium, Large)
M	NWPI (Low – On Teslin River)
L	Detour Canyon (+Fortin Lake), Houle Canyon (+Fortin Lake), Granite Canyon, Slate Rapids, Two Mile Canyon

Area 1: Environmental Considerations



Terrestrial Species at Risk

68 species (3 amphibians, 46 birds, and 19 mammals)

Score	Description
Н	Granite Canyon (Small, Large), NWPI (Low), Upper Canyon (Small, Medium, Large)
M	Detour Canyon + Fortin Lake, Houle Canyon + Fortin Lake, False Canyon, Fraser Falls (High & Low), Slate Rapids
L	Detour Canyon, Middle Canyon (Small, Large), Two Mile Canyon



Area 2: Surface / Subsurface Tenure Considerations

Area 2: Surface / Subsurface Considerations



Land Tenure:

- Surface: Land Leases, Private Land, Land Licenses and Other Disposition Easements
- Subsurface: Quartz leases & claims; Placer claims, leases & operations; Coal leases, licenses, exploration licenses; and Quarry permits

First Nations Settlement Lands:

- Category A: Complete ownership of surface and subsurface
- Category B: Complete ownership of surface only
- Fee Simple: Private ownership
- Interim Protected Lands: Lands within the traditional territory of First Nations that have not yet concluded and ratified a final land claim agreement.

Area 2: Surface / Subsurface Considerations



Project Name	Land Tenure	Interim Protected	Settlement Lands	Score
Detour Canyon	Present	Present	Present	Н
Detour Canyon + Fortin Lake Dam	Present	Present	Present	Н
False Canyon	Present	Present	-	Н
Fraser Falls (High)	Present	-	Present	Н
Fraser Falls (Low)	-	-	Present	Н
Granite Canyon (Large)	Present	-	Present	Н
Granite Canyon (Small)	Present	-	Present	Н
Hoole Canyon + Fortin Lake Dam	Present	Present	-	Н
Middle (or Lower) Canyon (Large)	-	Present	-	Н
Middle (or Lower) Canyon (Small)	-	Present	-	Н
NWPI (Low)	Present	-	Present	Н
Slate Rapids (Diversion Scheme)	Present	Present	-	Н
Two Mile Canyon	Present	-	Present	Н
Upper Canyon (Large)	Present	Present	-	Н
Upper Canyon (Medium)	Present	Present	-	Н



Area 3: Constructability Considerations

Area 3: Constructability Considerations



- Terrain issues that may affect "constructability"
- Does not preclude construction, indicates increased risk
- Constructability characteristics include
 - Permafrost, terrain hazards, and bedrock faulting.

Score	Description
Н	Detour Canyon + Fortin Lake Dam, Fraser Falls (Low, High), Granite Canyon (Small, Large), Hoole Canyon + Fortin Lake, Slate Rapids, Upper Canyon (Small, Medium, Large)
M	Detour Canyon, NWPI (Low), Two Mile Canyon
L	False Canyon, Middle Canyon (Small, Large)



Area 4: Economic Considerations

Area 4: Economic Considerations



Metric 1: Ability to Meet Future Energy Gap (Baseline 2065)

Month	Energy Gap (GWh)
Jan	35
Feb	28
Mar	38
Apr	27
May	19
Jun	15

Month	Energy Gap (GWh)
Jul	11
Aug	12
Sep	13
Oct	16
Nov	23
Dec	29

Metric 2: Project Size vs. Need

Area 4: Economic Considerations



Project Name	% of 2065 Energy Gap	Score	Utilization	Score
Detour Canyon	100%	L	47%	М
Detour Canyon + Fortin Lake Dam	100%	L	30%	Н
False Canyon	100%	L	36%	М
Fraser Falls (High)	100%	L	10%	Н
Fraser Falls (Low)	100%	L	30%	Н
Granite Canyon (Large)	100%	L	10%	Н
Granite Canyon (Small)	100%	L	25%	Н
Hoole Canyon + Fortin Lake Dam	72%	M	51%	М
Middle (or Lower) Canyon (Large)	100%	L	40%	М
Middle (or Lower) Canyon (Small)	38%	Н	84%	L
NWPI (Low)	82%	L	45%	М
Slate Rapids (Diversion Scheme)	94%	L	69%	L
Two Mile Canyon	100%	L	57%	М
Upper Canyon (Large)	100%	L	40%	М
Upper Canyon (Medium)	100%	L	53%	М
Upper Canyon (Small)	74%	M	88%	L

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- No perfect project, but historic designs tend to be too large
- Next steps to balance need vs. impacts for 10 sites

Area of Study	
	Enviro. (Fisheries)
1	Enviro. (Aquatic SAR)
	Enviro. (Terrestrial SAR)
2	Surface/Subsurface Tenure
3	Constructability
4	Economic (Meeting Gap)
	Economic (Size vs. Need)

Detour Canyon		
Without Fortin Dam	With Fortin Dam	
Н	Н	
L	L	
L	М	
Н	Н	
M	Н	
L	L	
M	Н	

False Canyon	
Н	
Н	
М	
н	
L	
L	
М	

Fraser Falls		
Low Version	High Version	
н	Н	
н	Н	
M	М	
Н	Н	
Н	Н	
L	L	
Н	Н	



Area of Study		
	Enviro. (Fisheries)	
1	Enviro. (Aquatic SAR)	
	Enviro. (Terrestrial SAR)	
2	Surface/Subsurface Tenure	
3	Constructability	
4	Economic (Meeting Gap)	
4	Economic (Size vs. Need)	

Granite Canyon		
Small Version	Large Version	
Н	Н	
L	L	
Н	Н	
Н	Н	
Н	Н	
L	L	
Н	Н	

Hoole Canyon + Fortin Lake Dam	
Н	
L	
M	
Н	
Н	
M	
M	

Middle (or Lower) Canyon		
Low Version	High Version	
Н	Н	
Н	Н	
L	L	
Н	Н	
L	L	
Н	L	
L	М	



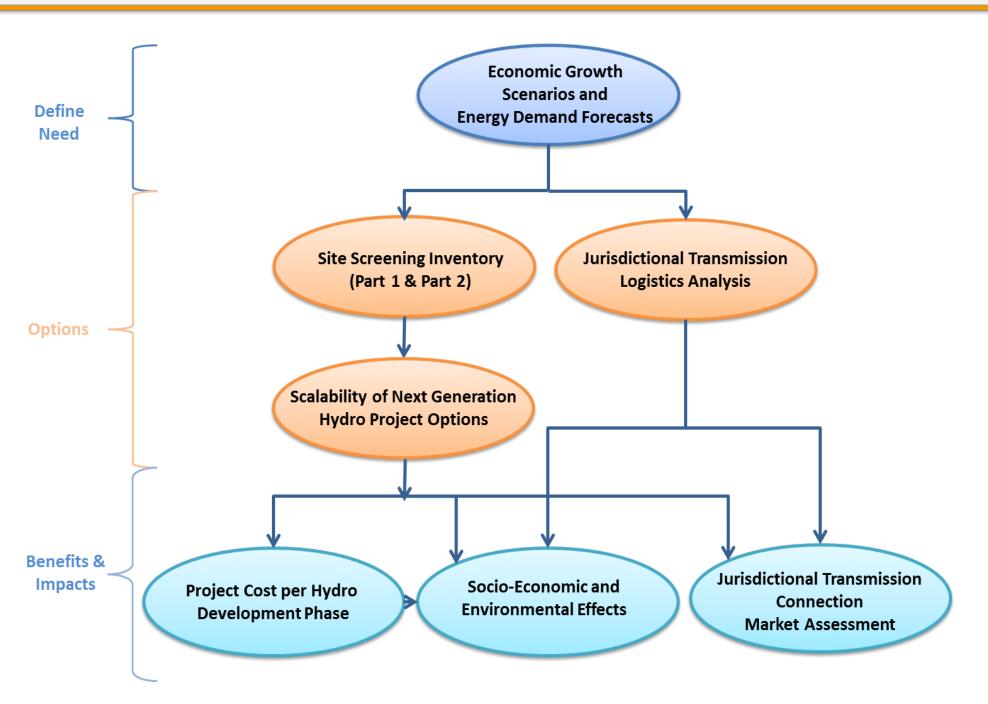
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	Economic (Size vs. Need)	

NWPI (Low)	Slate Rapids (Diversion Scheme)	Two Mile Canyon
Н	Н	Н
М	L	L
Н	М	L
Н	Н	Н
L	Н	M
L	L	L
М	L	M

Upper Canyon		
Small	Med	Large
Н	Н	Н
Н	Н	Н
Н	Н	Н
Н	Н	Н
Н	Н	Н
M	L	L
L	М	М

Next Steps: 10 Sites





Thank You & Questions...





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